

RIPUC Use Only

Date Application Received: / / /
Date Review Completed: / / /
Date Commission Action: / / /
Date Commission Approved: / / /

GIS Certification #:
N/A

RENEWABLE ENERGY RESOURCES ELIGIBILITY FORM

The Standard Application Form

**Required of all Applicants for Certification of Eligibility of Renewable Energy Resource
(Version 9 - April 19, 2021)**

STATE OF RHODE ISLAND PUBLIC UTILITIES COMMISSION

Pursuant to the Renewable Energy Act

Title 810, Chapter 40, Subchapter 05, Part 2 et. seq. of the General Laws of Rhode Island

NOTICE:

- When completing this Renewable Energy Resources Eligibility Form and any applicable Appendices, please refer to the State of Rhode Island Public Utilities Commission Rules and Regulations Governing the Implementation of a Renewable Energy Standard [810-RICR-40-05-2 \(RES Rules\)](#) , and the associated RES Certification Filing Methodology Guide. All applicable regulations, procedures and guidelines are available on the Commission’s web site: www.ripuc.ri.gov/utilityinfo/res.html.
- Please submit one original of the completed Application Form, applicable Appendices, and all supporting documentation to the Commission at the following address:
Rhode Island Public Utilities Commission
Attn: Luly E. Massaro, Commission Clerk
89 Jefferson Blvd
Warwick, RI 02888
- Electronic submittals are also required and should be sent to Res.filings@puc.ri.gov.
- In addition to filing with the Commission, Applicants are required to send an electronic copy of the application and supporting documents to the service list located at <http://www.ripuc.ri.gov/utilityinfo/reslist.doc>
- Keep a copy of the completed Application for your records.
- The Commission will notify the Authorized Representative if the Application is incomplete.
- Pursuant to RES Rules Section 2.6(A)(3), the Commission shall provide a thirty (30) day period for public comment following posting of any administratively complete Application. All information submitted with the Application is considered to be a public record unless the Commission deems some portion of the application confidential after consideration under [Rules of Practice and Procedure 810-RICR-00-00-1](#), Section 1.3(H)(3). It is the applicant’s responsibility to request confidential treatment and to provide redacted copies to the Commission and the service list.
- Questions related to this Renewable Energy Resources Eligibility Form can be submitted to Res.filings@puc.ri.gov

SECTION I: Identification Information

1.1 Name of Generation Unit (sufficient for full and unique identification, and consistent with the Generation Unit name listed on the NEPOOL GIS, if currently listed):

2670 Warwick Ave Solar

1.2 Type of Certification being requested (note: if the Generation Unit has not yet achieved Commercial Operation, check Prospective Certification/Declaratory Judgement):

Standard Certification

Prospective Certification (Declaratory Judgment)

1.3 This Application includes: (Check *all and only* those that apply)

Appendix A: Authorized Representative Certification for Individual Owner

Appendix B: Authorized Representative Certification for Non-Corporate Entities Other Than Individuals, including Limited Liability Companies (LLC) *Note: Please refer to Section 6.1, Corporations, for required evidence certifying Authorized Representative.*

Appendix C: Existing Renewable Energy Resources

Appendix D: Special Provisions for Aggregators of Customer-sited, Off-grid Generation, or RI-sited Remote Net Metered Facilities

Appendix E: Special Provisions for a Generation Unit Located in a Control Area Adjacent to NEPOOL

Appendix F: Fuel Source Plan for Eligible (including Unlisted) Biomass Fuels

1.4 Primary Contact Person

Name and title: **Jason Macari, Member**

Address: **30 Martin St Cumberland, RI 02860**

Phone: **401-333-6800**

Email: **jmacari@macariinc.com**

1.5 Backup Contact Person

Name and title: **Paige Eberding, Executive Assistant**

Address: **30 Martin St Cumberland, RI 02860**

Phone: **401-333-6800**

Email: **peberding@macariinc.com**

1.6 Authorized Representative (the individual responsible for certifying the accuracy of all information contained in this form and associated appendices, and whose signature will appear on the application):

Name and title: **Fran Pettepit, Director, Business Development**

Company: **InFEWsion**

Address: **18 Maple Ave 240 Barrington, RI 02864**

Phone: **5083954104**

Email: **fpettepit@infewsion.com**

Appendix A or B, or Corporate Authorization (as appropriate) completed and attached?

Yes No

1.7 Owner

Name and title: **Jason Macari, Member**

Company: **Bluestone Development LLC**

Address: **30 Martin St Cumberland, RI 02860**

Phone: **4013336800**

Email: **jmacari@macariinc.com**

1.8 Owner business organization type (check one):

Individual

Partnership (including Limited Liability Company and other Non-Corporate Entities)

Corporation

Other:

1.9 Operator

Name and title: **Stephen Ellicott, Managing Partner**

Company: **InFEWision LLC**

Address: **18 Maple Ave 240 Barrington, RI 02864**

Phone: **4012472244**

Email: **sellicott@infewision.com**

1.10 Operational business organization type (check one):

Individual

Partnership (including Limited Liability Company and other Non-Corporate Entities)

Corporation

Other:

SECTION II: Generation Unit Information, Fuels, Energy Resources and Technologies

- 2.1 NEPOOL GIS Identification Number (if assigned yet, along with appropriate MSS, NON or IMP designation): **N/A**

For facilities enrolled in the RI Renewable Energy Growth Program: National Grid will provide the participant with an MSS ID.

- 2.2 Nameplate Capacity (list AC, and DC if applicable): **57.60 kW AC 76.98 kW DC**
- 2.3 Maximum Demonstrated Capacity (list AC, and DC if applicable): **57.60 kW AC 76.98 kW DC**

- 2.4 Please indicate which of the following Eligible Renewable Energy Resources are used by the Generation Unit: (Check ALL that apply) – *per RES Rules Section 2.5*

- Direct Solar Radiation
- The wind
- Movement of or the latent heat of the ocean
- The heat of the earth
- Small hydro facilities
- Biomass facilities using Eligible Biomass Fuels (*per RES Rules Section 2.3(A)(7)*)
- Biomass facilities using unlisted biomass fuel (*per RES Rules Section 2.3(A)(7)(a)*)
- Fuel cells using a renewable resource referenced in this section

- 2.5 For small hydro facilities, please certify that the facility's aggregate capacity does not exceed 30 MW. – *per RES Rules Section 2.3(A)(32)*

- <-- check this box to certify that the above statement is true
- N/A

- 2.6 For small hydro facilities, please certify that the facility does not involve any new impoundment or diversion of water with an average salinity of twenty (20) parts per thousand or less. – *per RES Rules Section 2.3(A)(32)*

- <-- check this box to certify that the above statement is true
- N/A

- 2.7 For biomass facilities: Appendix F completed and attached?

- Yes (Please specify fuel or fuels used or to be used in the unit:)
- N/A

- 2.8 Has the Generation Unit been certified as a Renewable Energy Resource for eligibility in another state's renewable portfolio standard?

- Yes
- No

If "Yes," a copy of each state's certifying order is attached?

- <-- check this box to certify that the above statement is true

SECTION III: Commercial Operation Date>

Please provide documentation to support all claims and responses to the following questions:

- 3.1 Date Generation Unit first entered Commercial Operation or, if not yet in operation, the anticipated Commercial Operation Date:

02/04/2022

If the Commercial Operation date is after December 31, 1997, please provide independent verification, such as the utility log or metering data, showing that the meter first spun after December 31, 1997. For facilities located in Rhode Island, a copy of National Grid's Authorization to Interconnect letter would also be sufficient. This documentation is needed in order to verify that the facility qualifies as a New Renewable Energy Resource.

Documentation of Commercial Operation Date attached?

Yes

No

N/A

- 3.2 Is there an Existing Renewable Energy Resource located at the site of Generation Unit?

Yes

No

- 3.3 If the date entered in response to question 3.1 is on or earlier than December 31, 1997 or if you checked "Yes" in response to question 3.2 above, please complete Appendix C. Appendix C completed and attached?

Yes

No

N/A

- 3.4 Was all or any part of the Generation Unit used on or before December 31, 1997 to generate electricity at any other site?

Yes

No

- 3.5 If you checked "Yes" to question 3.4 above, please specify the power production equipment used and the address where such power production equipment produced electricity (attach more detail if the space provided is not sufficient):

SECTION IV: Metering

4.1 Please indicate how the Generation Unit's electrical energy output is verified:

- ISO-NE Market Settlement System
- Other, including Self-Reported to the NEPOOL GIS Administrator (please specify below and complete Appendix D):

For "Other," Appendix D completed and attached?

- Yes
- No
- N/A

For facilities enrolled in the RI Renewable Energy Growth Program: National Grid will be reporting output to the ISO-NE Market Settlement System.

4.2 Please check one of the following that apply to the Generation Unit:

- Grid Connected Generation
 - Connected directly to a utility transmission or distribution system with only station load at the unit site
 - Units participating in the RI Renewable Energy Growth Program fall in this category.
- Off-Grid Generation
 - Not connected to a utility transmission or distribution system
- Customer-Sited Generation
 - Connected on the end-use customer side of a retail electricity meter in such a manner that it displaces all or part of the metered consumption of the end-use customer, other than station load
 - Traditional behind-the-meter net metering falls in this category.
 - Units located outside Rhode Island with this configuration will be deemed ineligible by PUC (see RES Rules Section 2.6(H)(1) (see also Order No. 23710, <http://www.ripuc.ri.gov/eventsactions/docket/4858-4891-Kearsarge%20Ord23710%2011-12-2019.pdf>
- Remote Customer-Sited Generation
 - Connected directly to the local electric utility distribution grid with only station load
 - All or some of the electrical energy from the unit is designated for use in displacing all or part of the retail electricity metered consumption of one or more end-use customers (including through a transfer of bill credits)
 - "Virtual" and "remote" front-of-the-meter net metering falls in this category.
 - Units located outside Rhode Island with this configuration have been found ineligible by the PUC (see Order 23710, <http://www.ripuc.ri.gov/eventsactions/docket/4858-4891-Kearsarge%20Ord23710%2011-12-2019.pdf>

SECTION V: Location

5.1 Generation Unit address:

2670 Warwick Ave Warwick, RI 02889

5.2 Please provide the Generation Unit's geographic location information:

A. Universal Transverse Mercator Coordinates: **N/A**

B. Longitude/Latitude: **71.39/41.7**

5.3 The Generation Unit is located: (please check the appropriate box)

In the NEPOOL control area

In a control area adjacent to the NEPOOL control area

In a control area other than NEPOOL which is not adjacent to the NEPOOL control area <-- *If you checked this box, then the generator is ineligible.*

5.4 If you checked "In a control area adjacent to the NEPOOL control area" in Section 5.4 above, please complete Appendix E.

Appendix E completed and attached?

Yes

No

N/A

SECTION VI: Certification

- 6.1 Please attach documentation, using one of the applicable forms below, to demonstrate the authority of the Authorized Representative provided in Section 1.6.

Corporations

The Authorized Representative of the Corporation shall provide **either**:

- (a) Evidence of a Board of Directors' vote granting authority to the Authorized Representative to execute the Renewable Energy Resources Eligibility Form, **or**
- (b) A certification from the Corporate Clerk or Secretary of the Corporation that the Authorized Representative is authorized to execute the Renewable Energy Resources Eligibility Form or is otherwise authorized to legally bind the Corporation in like matters.¹
- Evidence of Board Vote provided?

Yes

No

N/A

Corporate Certification provided?

Yes

No

N/A

Individuals

If the Owner is an Individual, that Individual shall complete and attach Appendix A, or a similar form of certification from the Owner, duly notarized, that certifies that the Authorized Representative has authority to execute the Renewable Energy Resources Eligibility Form.

Appendix A completed and attached?

Yes

No

N/A

Non-Corporate Entities

(Limited Liability Companies - LLCs, Proprietorships, Partnerships, Cooperatives, etc.) If the Owner is neither an Individual nor a Corporation, it shall complete and attach Appendix B or execute a resolution indicating that the Authorized Representative named in Section 1.6 has authority to execute the Renewable Energy Resources Eligibility Form or to otherwise legally bind the non-corporate entity in like matters.

Appendix B completed and attached?

Yes No N/A

¹ If the Corporation has only one sole Officer, it is acceptable for that Officer to provide signatory certification of same as Authorized Representative.

6.2 Authorized Representative Certification and Signature:

I hereby certify, under pains and penalties of perjury, that I have personally examined and am familiar with the information submitted herein and based upon my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate and complete. I am aware that there are significant penalties, both civil and criminal, for submitting false information, including possible fines and punishment. My signature below certifies all information submitted on this Renewable Energy Resources Eligibility Form. The Renewable Energy Resources Eligibility Form includes the Standard Application Form and all required Appendices and attachments. I acknowledge that the Generation Unit is obligated to and will notify the Commission promptly in the event of a change in a generator's eligibility status (including, without limitation, the status of the air permits) and that when and if, in the Commission's opinion, after due consideration, there is a material change in the characteristics of a Generation Unit or its fuel stream that could alter its eligibility, such Generation Unit must be re-certified in accordance with RES Rules Section 2.6(E). I further acknowledge that the Generation Unit is obligated to and will file such quarterly or other reports as required by the Rules and the Commission in its certification order. I understand that the Generation Unit will be immediately de-certified if it fails to file such reports.

SIGNATURE: **Signed Electronically**

DATE: **2022-01-03 18:33:07**

Francis D Pettepit Jr

(Printed Name of Signatory)

Director, Business Development

(Title)

InFEWsion

(Company)

APPENDIX B
(Required When Owner or Operator is a Non-Corporate Entity
Other Than An Individual)

STATE OF RHODE ISLAND
PUBLIC UTILITIES COMMISSION

RENEWABLE ENERGY RESOURCES ELIGIBILITY FORM
 Pursuant to the Renewable Energy Act
 Section 39-26-1 et. seq. of the General Laws of Rhode Island

RESOLUTION OF AUTHORIZATION

Resolved: that Fran Pettepit, named in
 Section 1.8 of the Renewable Energy Resources Eligibility Form as Authorized Representative,
 is authorized to execute the Application on the behalf of Jason Macari,
 the Owner or Operator of the Generation Unit named in section 1.1 of the Application.

SIGNATURE:



DATE:

12/31/2021
State: MassachusettsCounty: Middlesex

(TO BE COMPLETED BY NOTARY) I, Haili Rahkonen as a
 notary public, certify that I witnessed the signature of the above named Fran Pettepit
 and that said person stated that he/she is authorized to execute this resolution, and the individual
 verified his/her identity to me, on this date: Dec 31, 2021.

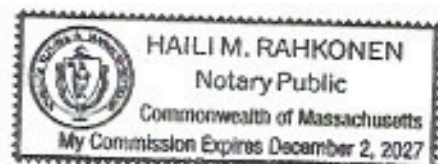
SIGNATURE:



DATE:

12/31/21
My commission expires on: Dec 2, 2027

NOTARY SEAL:



Date 12/3/2021

Rhode Island Public Utilities Commission
89 Jefferson Blvd
Warwick, RI 02888

The Narragansett Electric Co d/b/a National Grid
40 Sylvan Rd
Waltham MA 02451

To Whom It May Concern:

Jason Macari authorizes Fran Pettepit (InFEWision, LLC) to act as our agent in dealings with National Grid and the Rhode Island Public Utilities Commission regarding PV Solar systems located in the state of Rhode Island for any all Macari owned properties.

In this regard, Fran Pettepit (InFEWision, LLC) may act on our behalf on matters pertaining to the installation of a PV System in the State of Rhode Island including the signing of all documents related to Asset Registration with the Rhode Island Public Utilities Commission.

By:

Name: Jason Macari

Title: Managing Member


A handwritten signature in black ink, appearing to be 'Jason Macari', written over a horizontal line. The signature is stylized and somewhat cursive.

Exhibit H – Interconnection Service Agreement

Attachment 1: Description of Facilities, including demarcation of Point of Common Coupling

Bluestone Development Group, LLC, the Interconnecting Customer (IC) has proposed to add **72.0 kW inverted based PV AC** located at **2670 Warwick Ave, Warwick, RI 02889** (“Facility”). The proposed Facility will interconnect to the National Grid electric system via the **Warwick Substation, 12.47kV distribution feeder 56-52F1, Warwick Ave, Pole #215** (“Point of Interconnection” or “POI”)

Description of proposed design/configuration:

- Five (5) **SolarEdge, SE14.4KUS** , inverter [**14.40** (kW/kVA)]
- One (1) Customer owned Disconnect Switch

a. Metering: Interconnecting Customer is proposing to install their system behind National Grid’s **208 V** secondary meter. Please refer to **ESB 750 Section 7.0** and **ESB 756 Section 3.0** and **Appendix C** for service installation.

b. PCC: The Point of Common Coupling (“PCC”) will be designated as the secondary side of the Company’s **new 75kVA** service transformer on **Pole #215 on Warwick Ave**. The Customer must install their facilities up to the Company’s **new 75kVA** service transformer.

The Company’s Design Personnel will specify the exact location of the Company’s facilities and installation details. The Customer shall be responsible for obtaining all easements and permits required for any line extension not on public way in accordance with the Company’s requirements. The Customer shall provide unencumbered direct access to the Company’s facilities along an accessible plowed driveway or road, where the equipment is not behind the Customer’s locked gate. In those cases where Company equipment is required to be behind the Customer’s locked gate, double locking, with both the Company’s and Customer’s locks shall be employed

Attachment 2: Description of System Modifications

There is no system modifications identified or required by National Grid for **RI-29008555 (Case 00253010)** at this time. Transformer upgrade cost covered under Work Request Number **WR-27822668**.

Interconnecting Customer will be responsible for any system modification costs later identified and required for this project. The Agreement will be amended to reflect cost estimates.

It will be the responsibility of the Interconnecting Customer, at its sole cost and expense, to secure and obtain in favor of itself and the Company, the following: any and all rights, consents, permits, approvals, and easements (free and clear from any encumbrances), as are required for the Company’s System Modifications on any Interconnecting Customer-owned property or any third-party owned property (“Third Party Rights and Approvals”). The Interconnecting Customer shall use the Company’s standard form when obtaining all Third Party Rights and Approval, as applicable. The Company will seek to obtain, at the Interconnecting Customer’s sole cost and expense, any and all rights, consents, permits, approvals, and easements for the System Modifications on any Company owned property or within any public roadway as the Company determines necessary in its sole discretion (“Other Rights and Approvals”; together with Third Party Rights and Approvals referred to as “System Modification Required Approvals”). The Interconnecting Customer will fully cooperate with the Company in obtaining the Other Rights and Approvals. The Company shall not be required to accept any System Modification Required Approvals that are not in form or on terms satisfactory to the Company in its sole discretion, or that impose additional liabilities or costs on the Company. The Company shall not be required to appeal or challenge the denial of any System Modification Required Approvals or the imposition of any unsatisfactory term or condition. The Company shall not be obligated to commence the construction of the System Modifications unless and until it has received all System Modification Required Approvals in accordance with this provision, and Sections 5 and 15 of this Agreement, above, and the Company’s Terms and Conditions for Distribution Service, tariff R.I.P.U.C No. 2163, as amended from time to time.

Attachment 3: Costs of System Modifications and Payment Terms

There is no system modifications identified or required by National Grid for **MA-29008555 (Case 00253010)** at this time.



Exhibit H – Interconnection Service Agreement

Company, and shall be considered part of this Interconnection Service Agreement. It shall be the responsibility of the Interconnecting Customer to notify the Company if the Exhibit I associated with this application changes.

Attachment 6: System Modifications Construction Schedule

Below is an estimated construction schedule. This schedule is conceptual, and shows the duration of the facility’s milestones from a “start-date” to an “in-service” date, in calendar days. This conceptual schedule is based upon assumptions and knowledge regarding the project, the site, and activities as of the date of the impact study. These estimations of construction time frames and total duration do not include any time that the Company’s performance is on hold, delayed, or interrupted, including, without limitation, while waiting on information or on the performance of obligations by the Interconnecting Customer and/or third parties (including, without limitation, Verizon, ISO-NE, Railroad), as a result of unknown environmental and/or permitting issues, events of force majeure, and/or as a result of required transmission outages.

The start-date for this construction schedule is deemed to have occurred once : (1) the Interconnection Service Agreement (“ISA”) has been executed (i.e., signed) by both National Grid (“Company”) and the Interconnecting Customer (“Customer”); and (2) the first payment has been submitted by the Customer to the Company, provided , however, that the Company shall not be required to provide any services or order any equipment without receiving adequate payment therefore from the Interconnecting Customer nor will it be required to initiate any construction before it has received full payment from the Interconnecting Customer.

Attachment 7: System Modifications Construction Schedule

No System Modifications have been identified in Attachment 2 of this Agreement, therefore no Construction Schedule shall be provided.

Certificate of Eligibility for Small-Scale and Medium-Scale Solar Projects

Rhode Island Renewable Energy Growth Program

The Narragansett Electric Company d/b/a National Grid

This Certificate of Eligibility is written confirmation that the Distributed Generation (“DG”) Project referenced below has been selected for participation in the Rhode Island Renewable Energy Growth Program. The Project Applicant is bound by the terms and conditions of the applicable Tariff for the Renewable Energy Growth Program (either the “Non-Residential Tariff” or “Residential Tariff”) that applies as well as Other Company Tariff Requirements described and referenced therein. In addition, the facility is interconnected with the distribution system of the Narragansett Electric Company and is located in the Narragansett Electric Company ISO-NE load zone.

Project Name: 2670 Warwick Solar

**Project Owner/
Project Contact:** Jason P Macari
Fran Pettepit

Facility Address: 2670 Warwick Ave
Warwick, RI 02889

Phone Number: (508) 395-4104

Email Address: fpettepit@infewision.com

RI Interconnection Application ID or Case#: 253010

Renewable Technology: Solar PV - rooftop
Solar PV – rooftop; Solar PV – ground mount

Renewable Energy Class: Medium-Scale Solar
Small-Scale Solar; Medium-Scale Solar

Nameplate Capacity (kW): 79
The total rated power output of all solar panels measured in DC

Maximum Hourly Output (kWh AC per hour): 72
Maximum amount of energy produced in an hour measured in AC for all technologies

Expected Annual Energy Output (MWh per year): 83

Expected amount of energy produced in a year measured in AC for all technologies

Applicable Renewable Energy Growth Program Tariff: Non-Residential Tariff

Indicate which tariff the Project Applicant is bound by the terms and conditions of: Renewable Energy Growth Program Tariff for Residential Customers, RIPUC No. 2151-G or Renewable Energy Growth Program Tariff for Non-Residential Customers, RIPUC No. 2152-G.

Performance Based Incentive (cents/kWh): 21.14

Term of Performance Based Incentive (# years): 20

The term of the applicable Tariff supplement beginning on the Certificate Effective Date.

Certificate Issuance Date: 12/22/2020

This project must become operational and meet all other requirements pursuant to the Tariff by 12/22/2022; which is 24 months from receiving the Certificate of Eligibility. If the project does not meet this 24 month deadline, the project's Certificate of Eligibility will be voided.

Payment Option: Option 1

Residential Customers automatically receive Option 2. For Non-Residential Customers, subject to the conditions set forth in Section 8.c of the Non-Residential Tariff, an Applicant must notify the Company of the manner by which it will be compensated for its output under the Program. Option 1 – Direct payment of the entire PBI or Option 2 – a combination of direct payment and customer bill credit.

Certificate Effective Date: [Click here to enter a date](#)

The standard performance-based incentive is paid beginning on this date for the applicable term of the tariff. As a condition of receiving payments, the Applicant must provide confirmation of: 1) the Company's written authority to interconnect to its electric distribution system and Applicant's payment of all amounts due; 2) Commission certification of the DG Project as an Eligible Renewable Energy Resource; 3) except for Residential small-scale solar projects, registration of the DG Project with the ISO-NE and NEPOOL GIS; and 4) being current with amounts due on the electric service accounts or fulfilling the requirements of an approved payment plan.

Certificate Termination Date: [Click here to enter a date.](#)

The performance-based incentive is paid up to this date covering the applicable term of the tariff. If the Certificate Effective Date is x and the Term of Performance Based Incentive is y, then the Certificate Termination Date is x+y. Section 9 of the Residential Tariff and Section 11 of the Non-Residential Tariff respectively highlight termination provisions under which the tariff might be terminated earlier than the stated Certificate Termination Date.